

# ICCA comments on the IEA draft on industrial energy efficiency

IEA Conference  
9 February 09  
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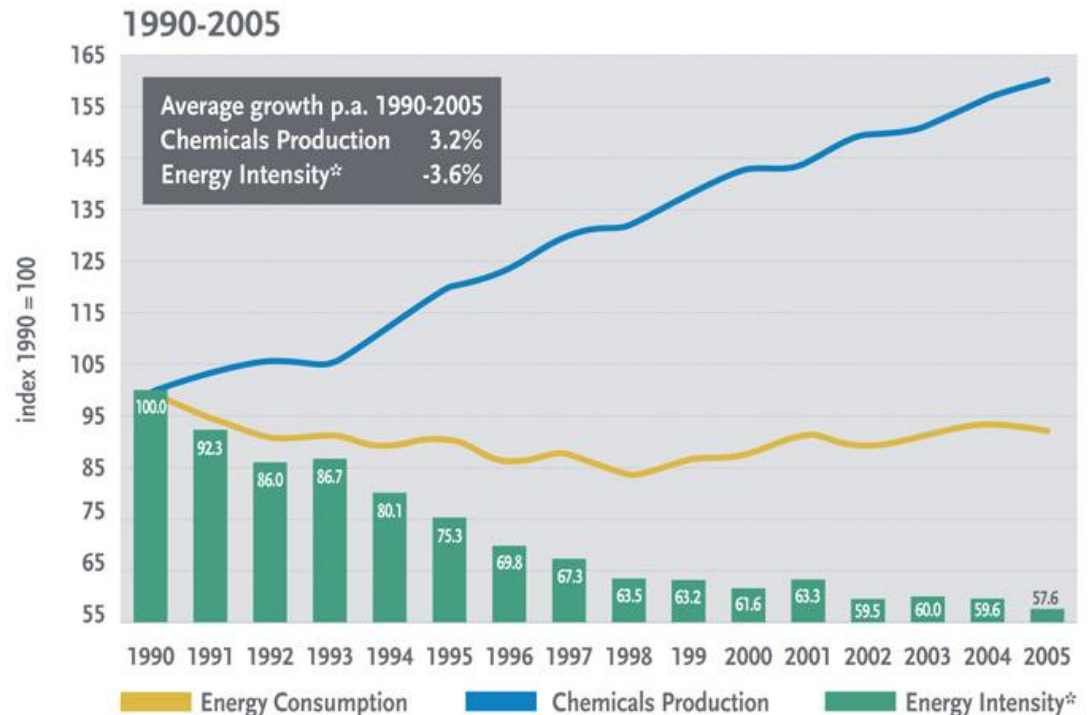
*INTERNATIONAL  
COUNCIL OF  
CHEMICAL  
ASSOCIATIONS*



# Introduction

- Energy efficiency is crucial for the chemical industry, being a large energy consumer
- ICCA appreciates the work of IEA in important area of industrial energy efficiency.
- ICCA welcomes the opportunity to comment on data and methodology

## An example: Energy intensity\* in the EU chemical\*\* industry



Sources: Cefic and Eurostat

\*Energy intensity is measured by energy input per unit of chemicals production

\*\* Including pharmaceuticals

# Comments on the methodology (1)

## ➤ Process energy versus feedstock

- ✓ Process energy needs to be separated from feedstock
- ✓ Energy efficiency potential needs to be calculated on process energy only
  - A 50% saving potential in the global chemical industry in relation to process energy indicates a methodology and calculation problem

**Saving Potential 10.5-12.9 EJ/Y versus Process Energy 14.9 EJ/Y**

## ➤ Perimeter

- ✓ Definition of perimeter is crucial for the BAP results, eg Chlorine
  - The energy for liquefaction/evaporation of chlorine and for the concentration of caustic soda represents about 13 % of the energy used in an electrolysis based on membrane technology
  - See section on PETROCHEMICALS PERIMETER
  
- ✓ ICCA recommends working on a uniform methodology to define perimeters in our industry

## ➤ Definitions

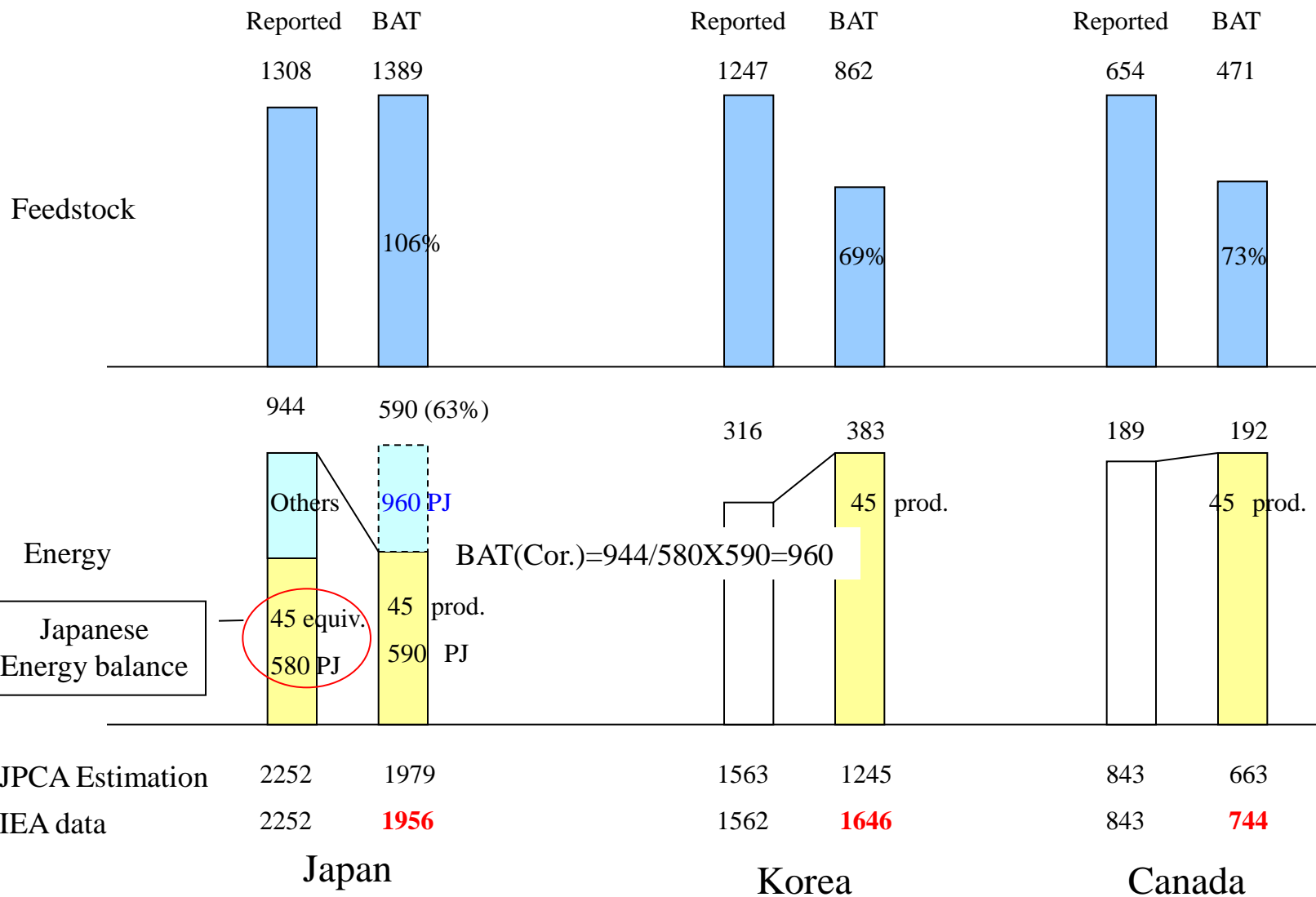
- ✓ A high quality benchmark definition should include all energy carriers, (fuel, steam and electricity) due to the interchangeability of the different energy sources
- ✓ Define clearly relevant definitions, sources, standard values and perimeters

## ➤ BAT versus BAP

- ✓ Best practice values need to come from the best performing running installations
- ✓ BAT is a specific wording used in European legislation
- ✓ IEA should use the term Best Available Practice (BAP) and strengthen efforts to gather real industry data

- Changing BAP values over time
  - ✓ Styrene: 3.6 (2004) versus 7.7 (draft)
  - ✓ Toluene diisocyanate: 46.5 (2007) versus 21.7 (draft)
  
- Limited product coverage
  - ✓ Energy consumption of 45 products compared to total energy consumption
  - ✓ Standard correction factor of 95% not sufficient, as Japanese calculation shows

# Comparison of energy and feedstock (2006)



# Data quality and interpretation of results (2)

- Improvement potential by country
  - ✓ Negative values for Korea and Benelux/ Very low values for India and China seem to be unrealistic
  - ✓ Most probable reason are data quality and methodological issues
  
- Interpretation of results
  - ✓ “additional analysis and data collection is needed before the indicators can be used to inform policy”
  - ✓ For example: CHP in the USA is hindered by the regulation of the electricity market; the improvement potential does not take such factors into account
  - ✓ The text needs to point out clearly the limitations in the methodology and in the results

## Energy efficiency is crucial for the chemical industry

- **Solutions are needed to overcome methodological and data related limitations, in order to use data for comparison over time and across countries**
- **Improved data is key to success, at the aggregated and product level**

- **ICCA suggests to deepen collaboration on methodology and data**
- **Japan and Europe are currently involved in major data collection activities on energy and CO<sub>2</sub>, gathering useful expertise**

## Petrochemical sector

### ➤ Methodology & Perimeter Issues

# Cefic contribution for IEA-ICCA meeting

9/02/2009

Comparative analysis of IEA energy efficiency methodology & data  
(**petrochemicals / crackers**)



- **Methodology comparison**
- **IEA energy values for petrochemicals**
- **Perimeter impact on benchmark**
- **Next steps for cooperation**

# Steam crackers: IEA vs Cefic

IEA

Cefic

Denominator	<b>2004: separate components 2005 onwards: HVC</b>	<b>Tons HVC (tons feed)</b>
Energy	<b>feedstock / heat / steam Excl/incl electricity Primary energy ?</b>	<b>Fuels fired / steam / electricity Primary energy basis</b>
CO <sub>2</sub>	<b>Conversion factors ?</b>	<b>x ton CO<sub>2</sub>/ GJ steam y ton CO<sub>2</sub> / MWh electricity Careful attention for CHP</b>
Reference	<b>Best practice technology: definition ? Data source(s) ?</b>	<b>Best performer value to be derived from benchmark with real plant data</b>
Reference value	<b>'06: 57,33 GJ/ton HVC (incl electricity) -45 GJ/ton feedstock =&gt; 12,33 GJ/ton heat *0,06 ton CO<sub>2</sub>/GJ =&gt; ~ 0,74 ton CO<sub>2</sub> / ton HVC ( 0,06 ton CO<sub>2</sub>/GJ as average CO<sub>2</sub> factor of natural gas (0,0561) and propane (0,0631) )</b>	<b>tbd</b>
Scope	<b>?</b>	<b>European wide</b>

# IEA Energy values

## Why feedstock GJ/ton ?

## BPT improved

excluding electricity:

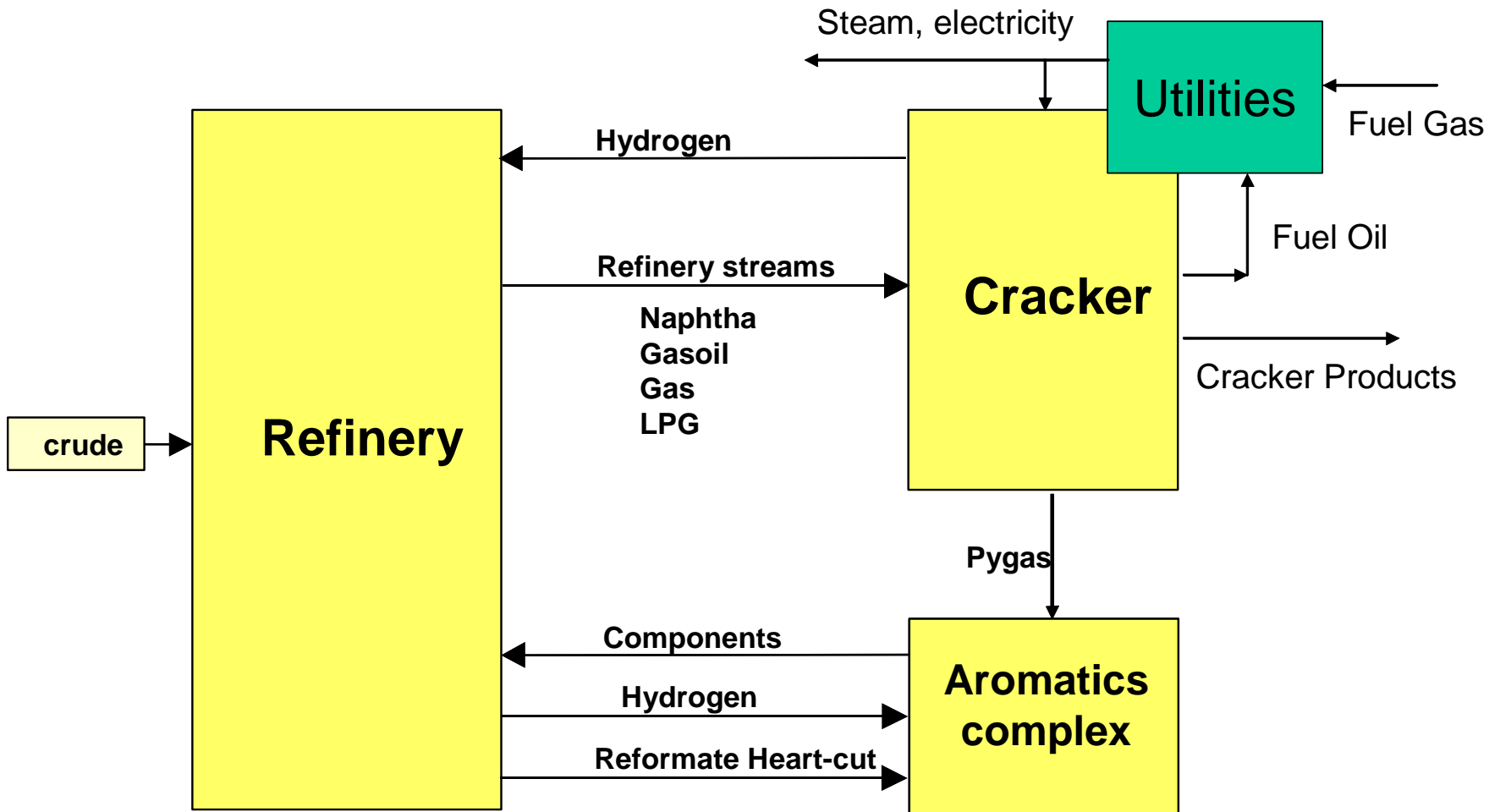
GJ/ton	electricity	feedstock	fuel	steam	'06 total	'06	04
benzene (steam cr.)	0,75	45	13,1	-1,52	57,33	56,58	69,68
benzene (naphtha extr.)	0,2	45	0	5	50,2	50	50
ethylene from naphtha*	0,75	45	13,1	-1,52	57,33	56,58	60
propylene	0,75	45	13,1	-1,52	57,33	56,58	60
propylene (FCC)	0,2	45	0	5	50,2	50	51,5
toluene (steam cr.)	0,75	45	13,1	-1,52	57,33	56,58	67
toluene (naphtha extr.)	0,2	45	0	5	50,2	50	55
xylene (steam cr.)	0,75	45	13,1	-1,52	57,33	56,58	67
xylene (naphtha extr.)	0,2	45	0	5	50,2	50	55

\*(ethylene from ethane or propane is 5 GJ/ton higher)

p-xylene	0,2		6,3	0,8	7,3	7,1	7,1
Ethylene oxide	1,02		3,09		4,11	3,09	3,09
Vinyl chloride monomer	0,4		2,7		3,1	2,7	2,7
cumene	0		2,05	-2,8	-0,75	-0,75	-0,75
melamine	4,5		7,9	4,3	16,7	12,2	2
polystyrene	0,4		0,5	0	0,9	0,5	0,5
phenol	0,6			9,1	9,7	9,1	9,1
polyethylene, high dens.	2,04			1,1	3,14	1,1	1,4
polyethylene, low dens.	8,43			-2,38	6,05	-2,38	0
polypropylene	2,16			0,11	2,27	0,11	1,4

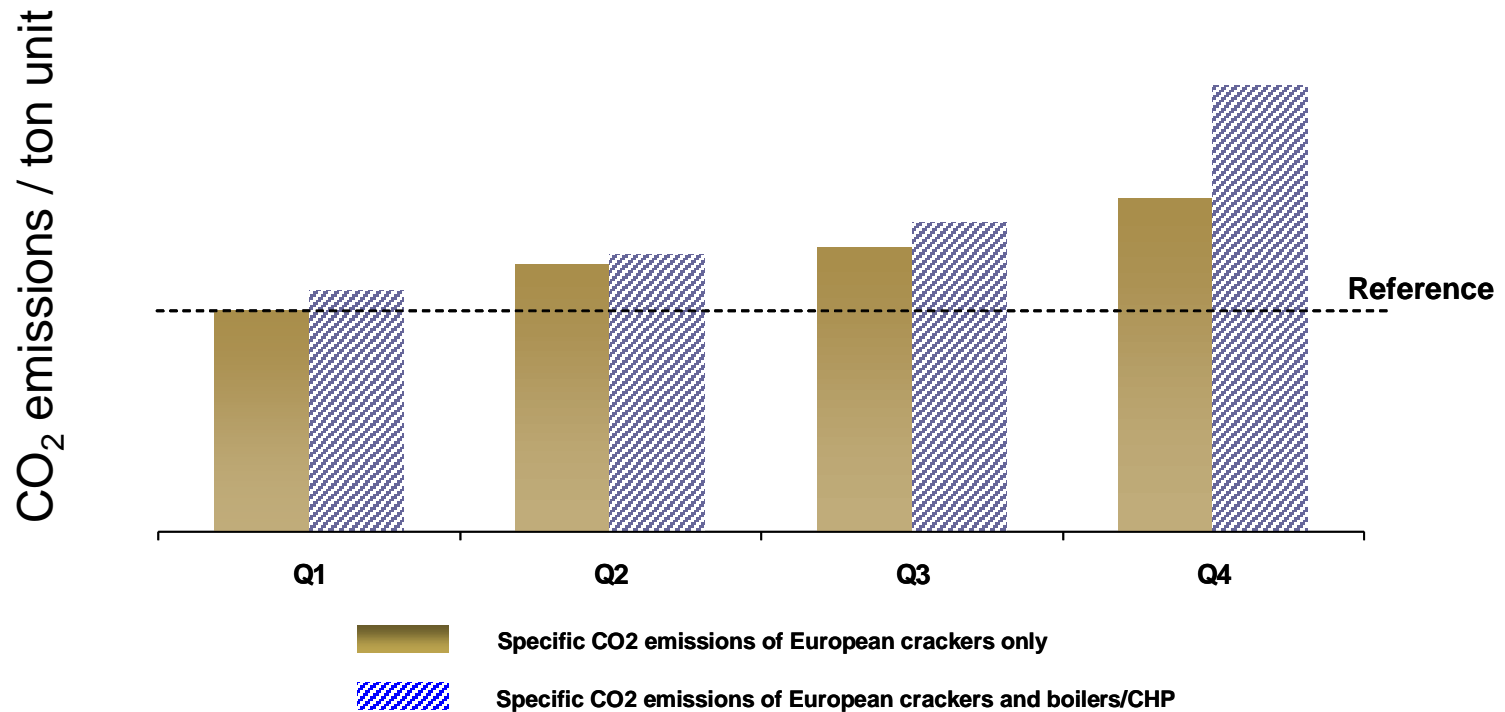
**Significant changes**

# Refinery/Petrochemicals integration



# Perimeter impact on benchmark

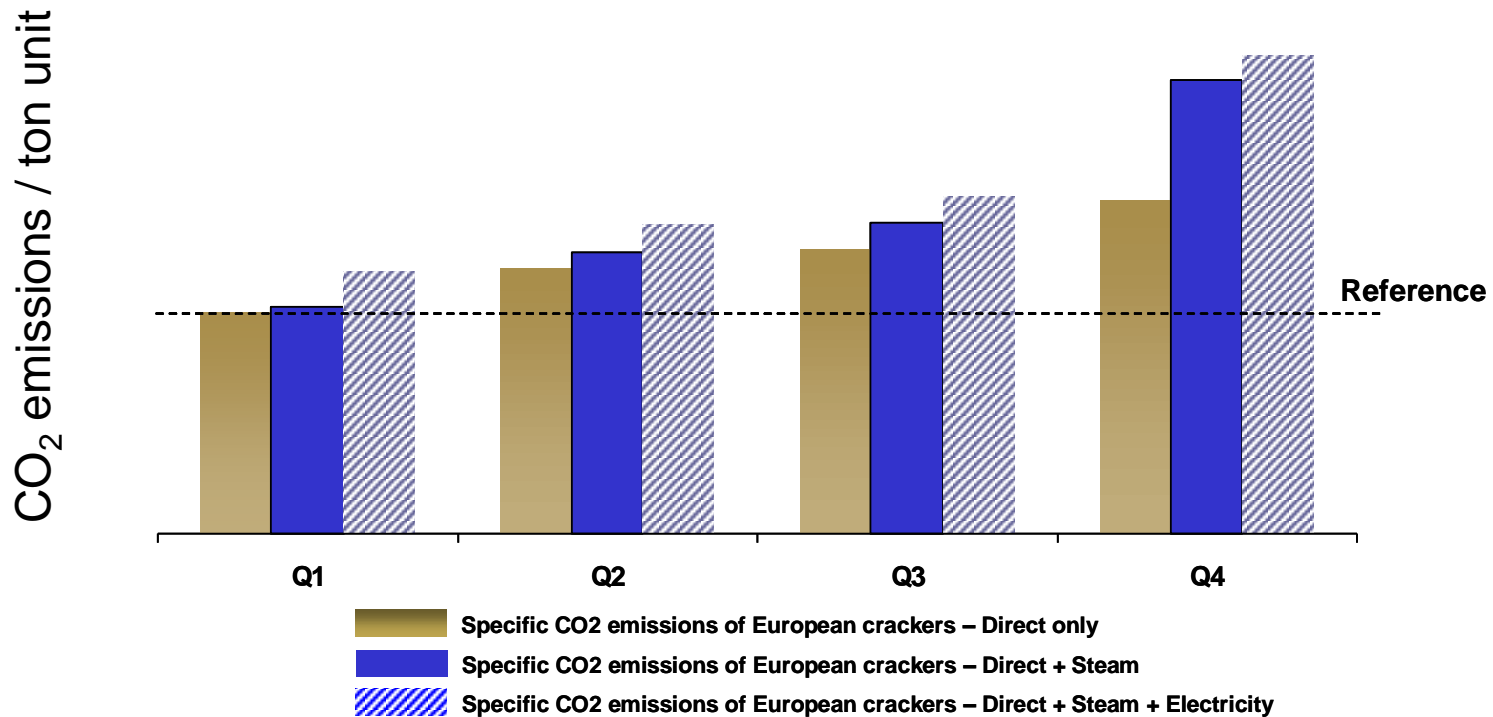
Perimeter issue: which parts of installations are considered



EU steam crackers

# Perimeter impact on benchmark

Perimeter/methodology issue: which energy components are considered



EU steam crackers

# Next steps for cooperation

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- ✓ **Further alignment of methodologies and perimeter**
- ✓ **Comparison with results of EU-wide cracker benchmark (2007-2008) during 2009/2010**
- ✓ **Energy and CO<sub>2</sub> reference values for a 'shortlist' of petrochemicals**
- ✓ **Degree of differentiation within product groups (e.g. co-polymers)**