



The ETP Model Functioning and Links to the MoMo Model

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Topics

- **The Energy Technology Perspectives model**
- **Example results: biofuels and hydrogen FCVs**
- **Conclusions and recommendations**



The Energy Technology Perspectives Project

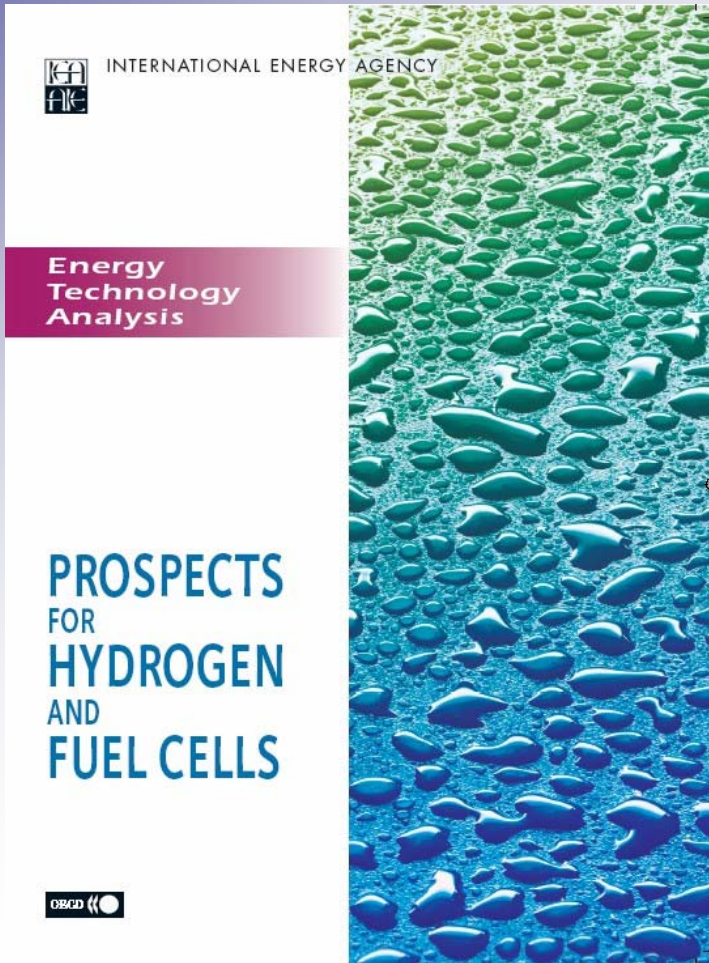
- Started about 5 years ago
- Goal is to enhance energy technology policy making
- Core activity of the Energy Technology Policy Division
- 100% funded through voluntary contributions

Typical questions

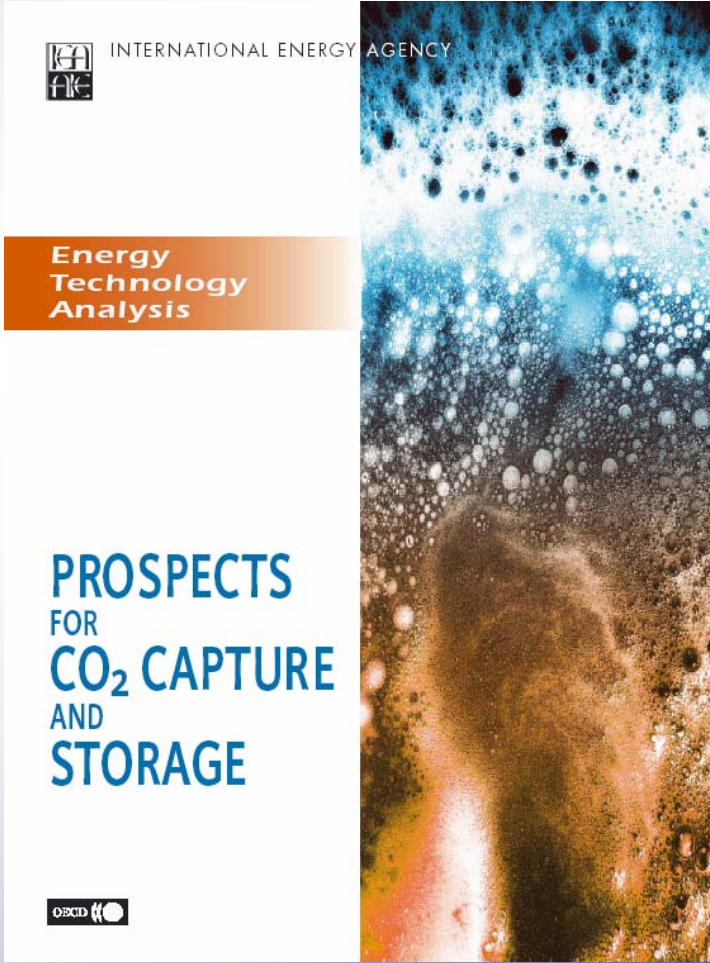
- **What can technologies available today contribute to meet energy policy targets?**
- **What new technologies should we develop to meet energy policy targets?**
- **What kind of policies are needed (R&D, deployment, investment support)?**
- **What is the role of industry, what is the role of government?**



ETP Technology Policy Modelling Studies



Dec. 2005



Dec. 2004



Energy Technology Perspectives

ETP

- Bi-annual technology office publication
- 1st version will be issued April 2006
- 2nd version in 2008 also part of G8-deliverables
- Focus on technology RD&D and investment
- Complements the World Energy Outlook
- Includes detailed technology assessment and scenario analysis
- Shows affordable and feasible technology pathways for CO₂ emissions reduction and enhanced supply security



Energy Technology Perspectives Model

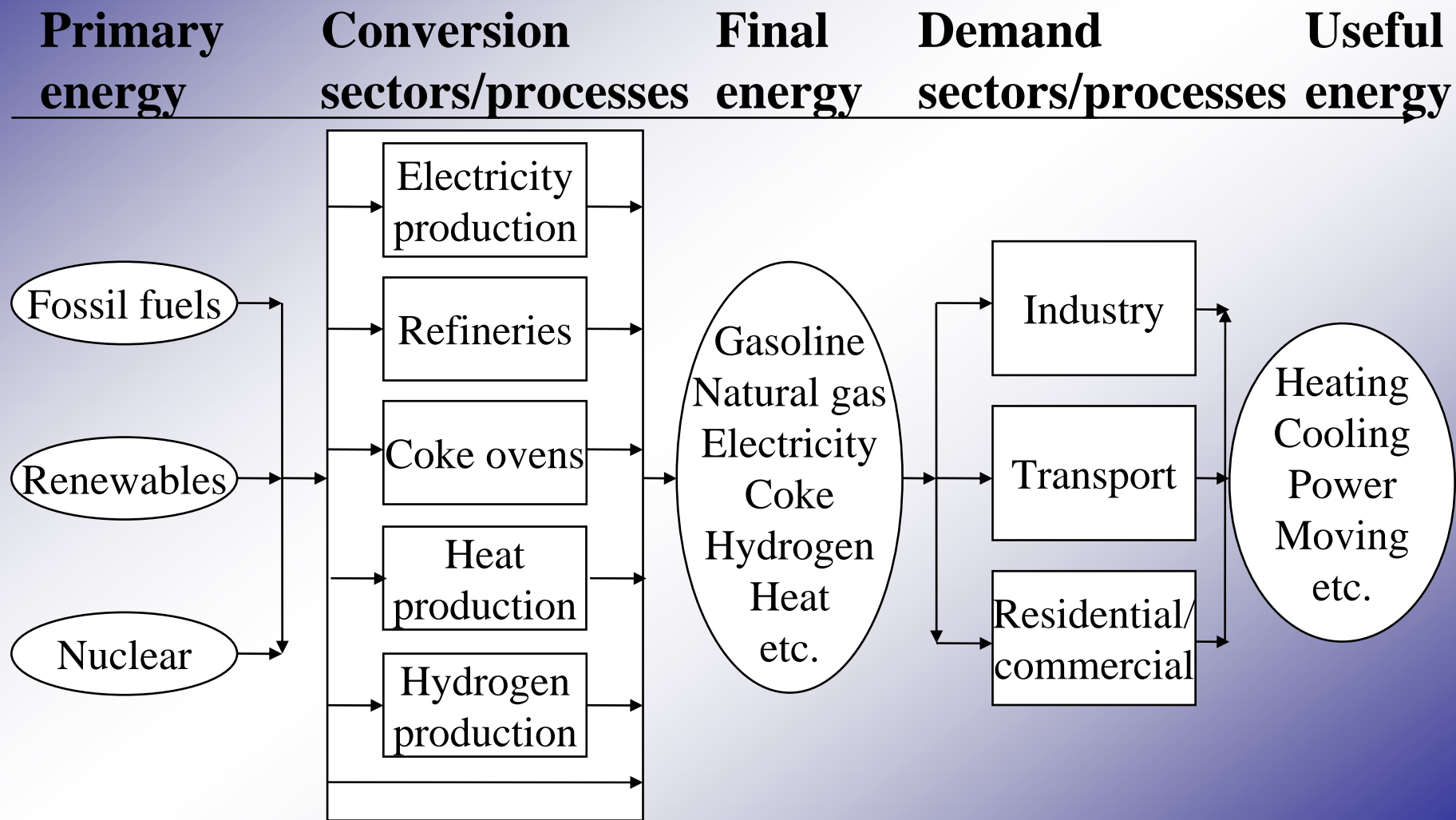
- MARKAL type model
- Developed and refined by the Energy Technology Systems Analysis Implementing Agreement during the past 25 years
- Long-term (2050) analysis of energy technology policy issues
- Least-cost decision making, ideal market
- Linear programming
- Full coverage of energy system (global, supply and demand side)
- Extensive technology database (1000 technologies)
- Calibrated to World Energy Outlook Reference Scenario



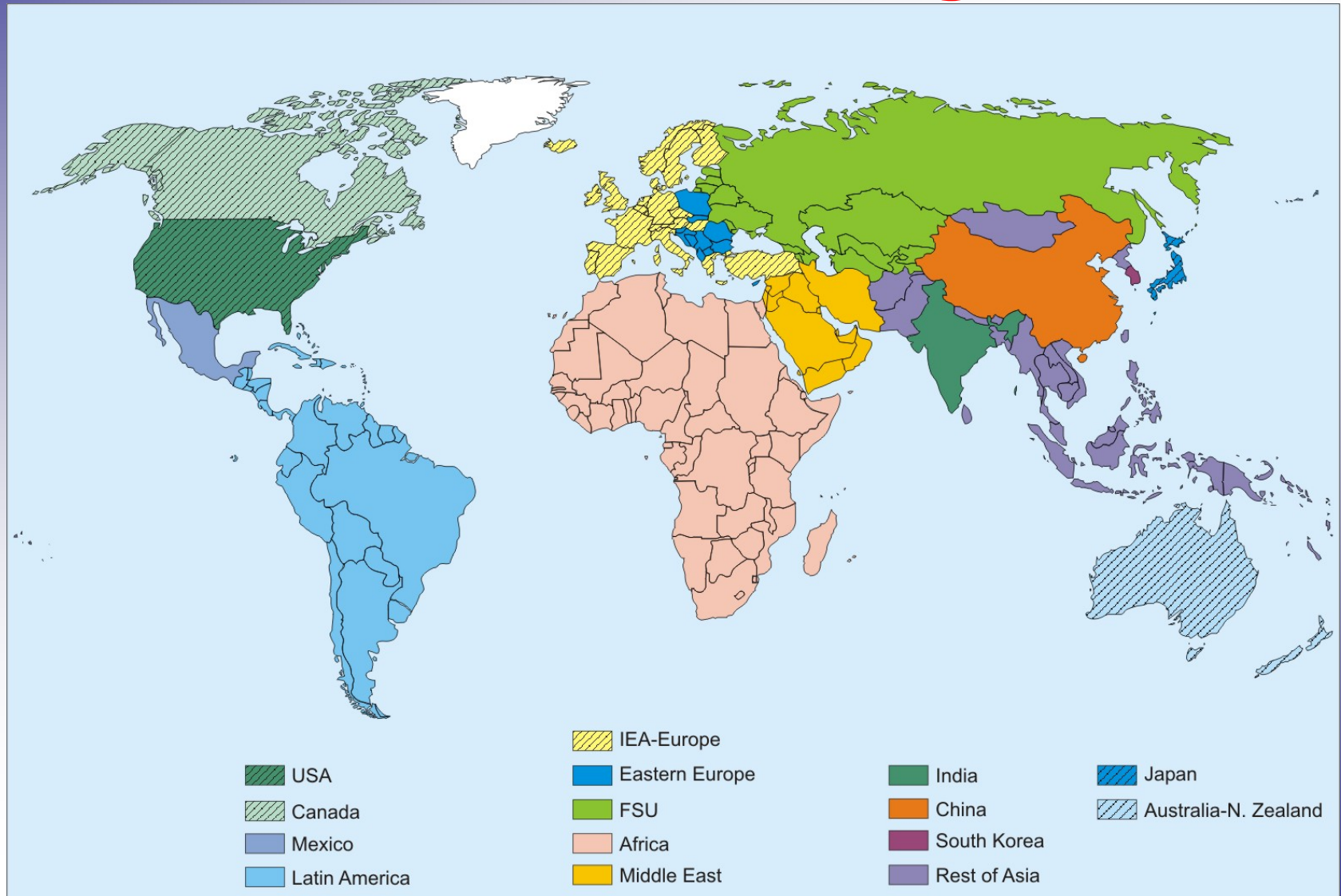
Transportation Module

- **Based on SMP/MoMo**
 - ◆ **MoMo spreadsheet with ETP model input data**
 - ◆ **Demand projections**
 - ◆ **Efficiencies**
- **Many MoMo data are taken from ETP database**
- **15 regions**
- **New technologies and fuels in ETP technology library**
- **Region specific multipliers**
- **Region specific discount rates**

Reference Energy System (RES)



15 ETP model regions



Value Added

- Proven, validated modelling framework
- Captures technological change
- Accounts for competing resource use (e.g. biomass, CO₂-free electricity)
- Accounts for competing technologies
- Endogenous fuel price response
- Carbon leakage effects
- Easy sensitivity and scenario analysis

A typical MARKAL/ETP study

- 50% of resources for technology data collection and assessment
- 25% for model analysis
- 25% for reporting
- Good data are the key for all good modelling
- One accepted MoMo/ETP/WEO transportation technology database needed
- “Modelling for insights, not for numbers”
- Understanding what determines the results is a key issue
- Therefore sensitivity and scenario analysis are essential



2 Results

Biofuels and Hydrogen FCVs

Issues

- **Doubling of oil demand in BAU scenario**
- **Oil transportation fuel supply concerns**
- **CO₂ emissions**
- **Solutions**
 - ◆ **Fuel Efficiency (advanced ICEs, Hybrids, Fuel Cells)**
 - ◆ **Biofuels**
 - ◆ **Hydrogen FCVs**



Many Solutions to the Challenge

Supply Security benefits ↑

High

Heavy oil
Oil sands
Oil shale
FT-coal
DME/MeOH coal

Enhanced oil recovery
Non-conventional oil
+ CCS
FT-coal + CCS
DME/MeOH coal + CCS

Energy efficiency
(e.g. hybrids, FCVs)
FCV + H2 from coal (+CCS)
nuclear or renewables
Bioethanol
FT-biomass
CO₂- EOR (+CCS)

Low
Or none

Refinery products
from ME oil
FT-natural gas
CNG vehicles
DME/MeOH natural gas

FT-natural gas + CCS
DME/MeOH natural gas
+ CCS

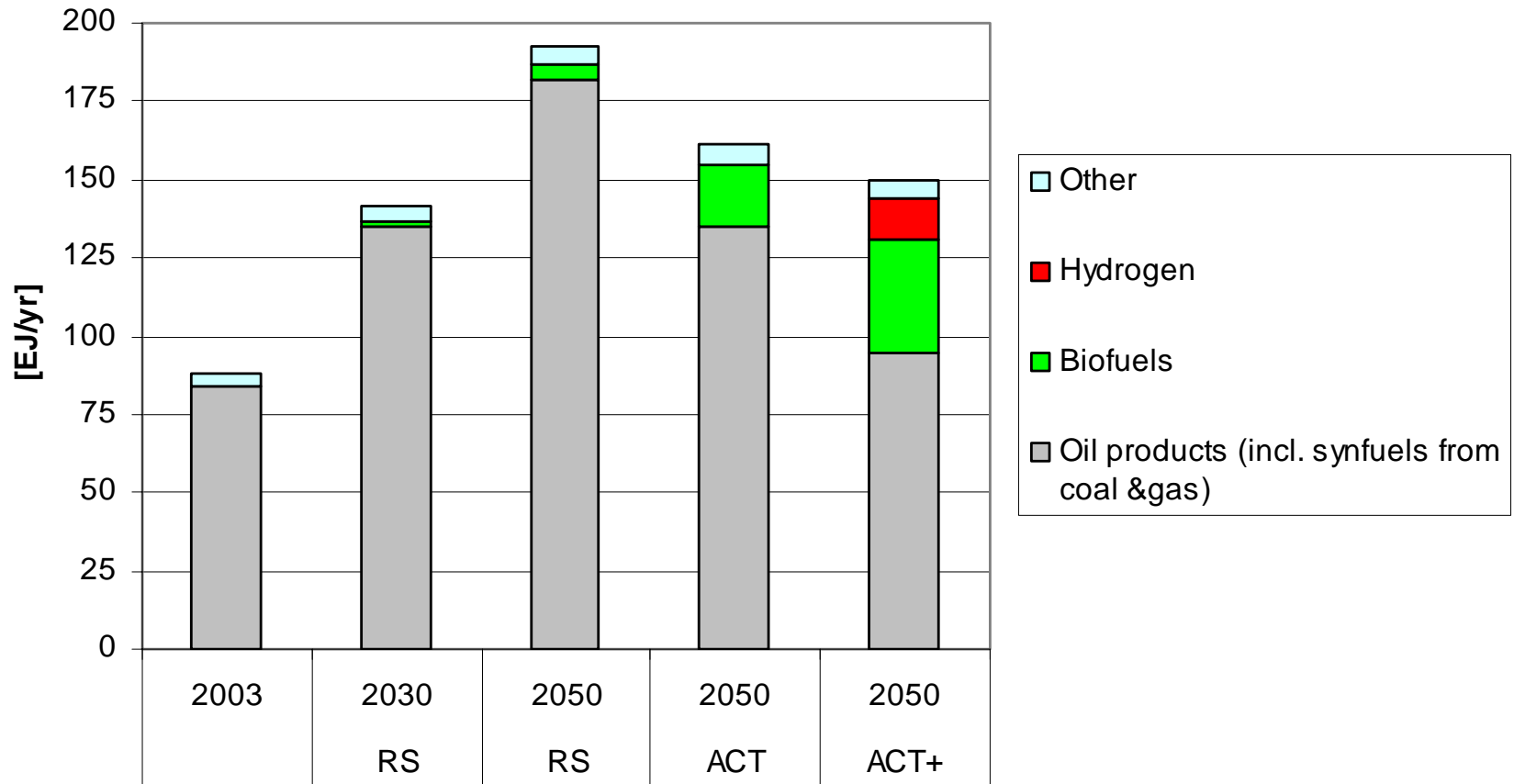
Hydrogen from
natural gas + CCS

Emissions increase

Low or no reduction

Emissions reduction →

Transportation fuel demand (model output)



Key Biofuel Assumptions

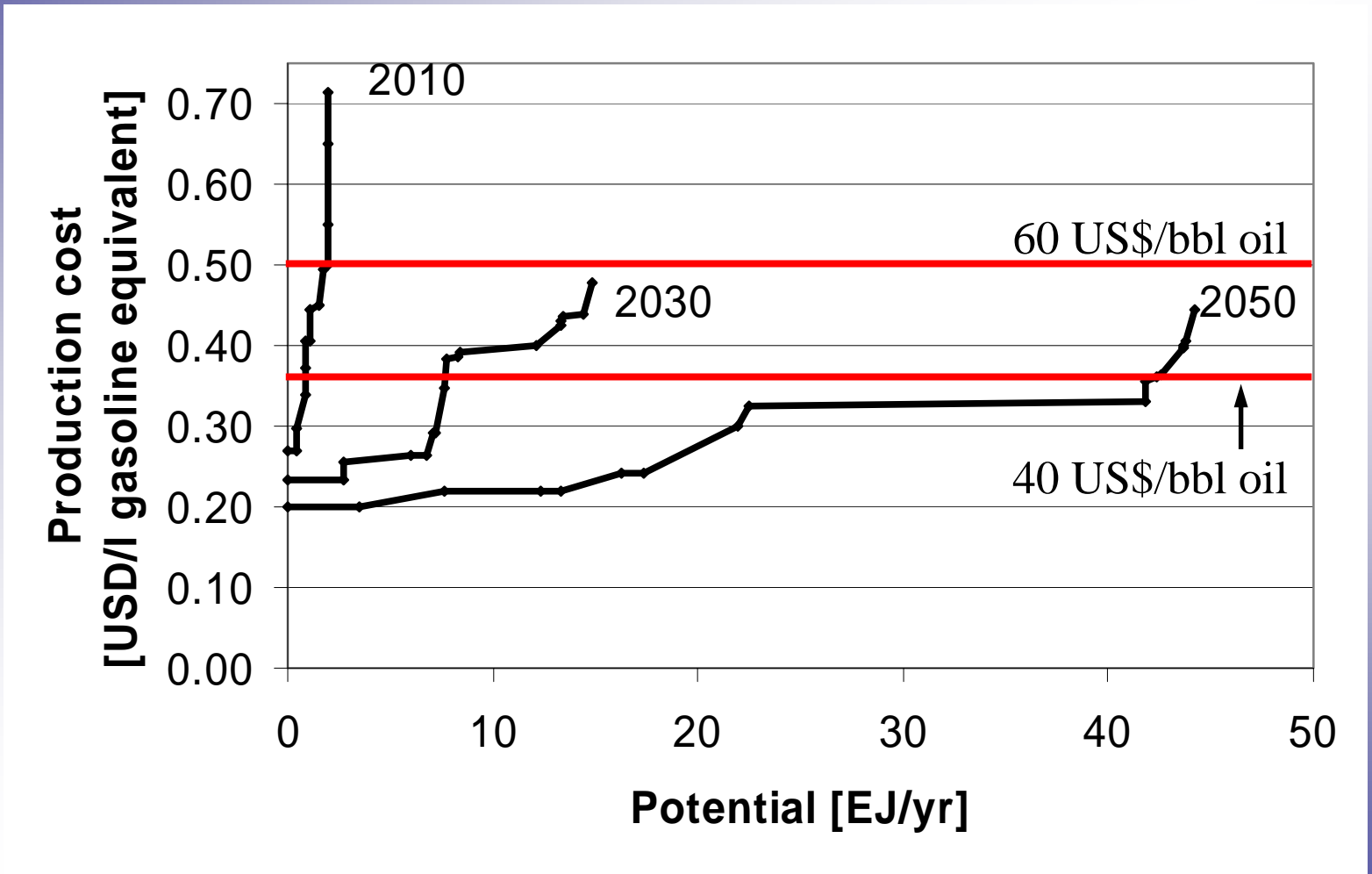
- Includes ethanol from cane, wheat/corn, lignocellulosic biomass (wood)
- Includes RME and other plant oil derivatives, FT-biodiesel
- Also other types of biofuels (methanol, DME, syncrude)

Biofuel potentials are uncertain

- Starting from less than 1% biofuels today (<1 EJ/yr)
- Land & water availability is a constraint
- Food and biomaterials demand will increase
- But land productivity will increase as well
- Competing land use for afforestation, nature conservation, human habitations etc.
- Projections for 2050: 50-500 EJ primary biomass potential (200 EJ in model)
- *ETP model analysis suggests that biofuels represent the most effective use of scarce biomass resources*
- Better data and sensitivity/scenario analysis are needed



Global Bioethanol Supply Curves



Prolongued high oil prices and new technology will result in lots of alternative fuels

H₂ Supply Cost 2020/2030

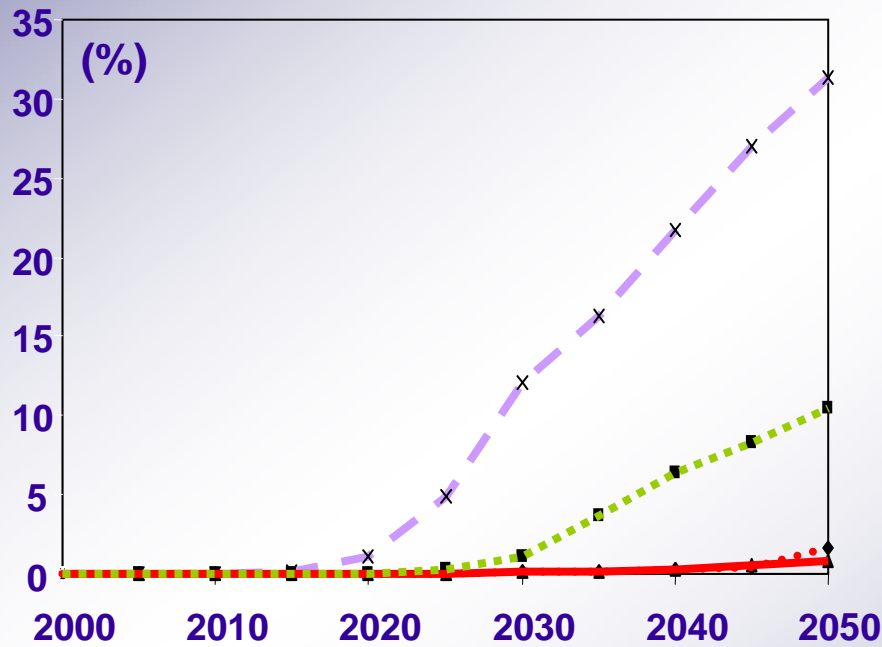
- Today decentralized 30-50 US\$/GJ
- Future decentralised gas reforming & electrolysis: < US\$15-20/GJ (*)
- Later, centralised H₂ from gas & coal with CCS < US\$10-12/GJ
- Probably higher cost for nuclear, biomass and solar H₂
- Distribution/refueling may add 5-15 US\$/GJ
- FCV efficiency is 2-3 times efficiency gasoline ICE
- Fuel cost/km driven can be comparable to oil transportation fuels



FCV Drive Systems Cost

- PEM with double current density 50 US\$/kW
- Electronics, gas treatment etc. (BOP) 15 US\$/kW
- Electric engines 15 US\$/kW
- H₂ storage 15 US\$/kW
- Total 100 US\$/kW
- This is too expensive (+4000-5000 US\$/car), further cost reductions are needed
- This will require additional R&D

H2 FCV Share



- Scenario A – (ACT) Weak new CO₂ Policy with Tech. Development and Market
- Scenario B - Strong new CO₂ Policy in Kyoto countries with Tech. Development
- Scenario C - Strong new CO₂ Policy in Kyoto countries with Tech. Lag
- - - Scenario D - (ACT+) - Strong new CO₂ Policy world wide, with Tech. Development



Impact on CO₂ & Security

- Living in the most favorable scenario w/o H₂/FC (Scenario D / ACT+)
 - + 5% total CO₂ emissions by 2050 (1.4 Gt)
 - + 2% total oil use (conventional + unconv.)
- 30% FCV are replaced by ethanol vehicles (10%), natural gas, FT syngas, adv. ICEV, hybrids (20%)
- Need for a rapid expansion of other oil substitutes

Many important questions are not technical

- OPEC behaviour and future oil & gas prices
- Will CO₂ storage and nuclear be accepted
- Is the consumer prepared to pay more for energy efficient vehicles and new technology
- What will be the future energy policy (e.g. fuel tax exemptions, biofuel targets etc.)
- ETP model can be used for *what if...* type of analysis of these issues

4 Conclusions and Next Steps

- **Technology portofolio approach needed**
- **Biofuels are important**
 - ◆ **Biomass availability**
 - ◆ **Closer look at lignocellulosic & FT-biofuel technology**
 - ◆ **Direct methanol/ethanol fuel cells**
- **More attention for emerging options:**
 - ◆ **Plug-in hybrids**
 - ◆ **Pressurized air ?**
- **Better cost curves for efficiency measures**
- **Sufficient attention for other modes than LDVs**
- **Estimate R&D budgets, learning investments and total investment needs**

Software + operation

